AUDITED FINANCIAL STATEMENTS

for the year ended December 31, 2019



Independent Auditors' Report

Max Lingard

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To the Subscribers of Dundurn Rural Water Utility,

Opinion

We have audited the financial statements of Dundurn Rural Water Utility, which comprise the statement of financial position as at December 31, 2019, and the statements of operations and comprehensive income (loss), changes in equity and cash flows for the year then ended, notes to the financial statements including a summary of significant accounting policies.

In our opinion, these financial statements present fairly, in all material respects, the financial position of Dundurn Rural Water Utility as at December 31, 2019, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditors' Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of Dundurn Rural Water Utility in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance to these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing financial statements, management is responsible for assessing Dundurn Rural Water Utility's ability to continue as a going concern, disclosing, as applicable, matters related to the going concern and using the going concern basis of accounting unless management either intends to liquidate Dundurn Rural Water Utility or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing Dundurn Rural Water Utility's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but it is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.





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Independent Auditors' Report (Continued)

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements. As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatements of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Dundurn Rural Water Utility's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of the management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on Dundurn Rural Water Utility ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause Dundurn Rural Water Utility to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may be reasonably be thought to bear on our independence, and where applicable, related safeguards.





Independent Auditors' Report (Continued)

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From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Saskatoon, Saskatchewan April 16, 2020 Lingard + Druger

Chartered Professional Accountants

STATEMENT OF FINANCIAL POSITION

as at December 31, 2019

With comparative information for 2018

ASSETS

CURRENT	2019	2018
CURRENT:		4 25 452
Cash and equivalents Short-term investments (Note 6)	\$ 87,160	\$ 25,452
Restricted short-term investments (<i>Note 7</i>)	939,953 650,578	1,109,997 452,214
Accounts receivable (Note 8)	300,483	276,959
Prepaid expenses	1,814	1,114
Inventory (Note 9)	5,117	25,347
Current portion of subscriber loans receivable (<i>Note 10</i>)	11,660	15,598
in the second se	1,996,765	1,906,681
LONG-TERM INVESTMENTS (Note 6)	2,331,497	2,932,765
RESTRICTED LONG-TERM INVESTMENTS (Note 7)	99,599	282,874
SUBSCRIBER LOANS RECEIVABLE (Note 10)	21,202	31,821
PROPERTY AND EQUIPMENT (Note 11)	22,716,585	22,487,096
	\$ <u>27,165,648</u>	\$ <u>27,641,237</u>
<u>LIABILITIES</u>		
CURRENT:		
Accounts payable and accrued liabilities (Note 12)	\$600,990	\$ <u>639,378</u>
	600,990	639,378
DEFERRED REVENUE (Note 13)	11,448,205	11,793,586
	12,049,195	12,432,964
EQUITY		
RETAINED EARNINGS	13,217,206	13,337,588
SUSTAINABILTY RESERVE	1,899,247	1,870,685
	15,116,453	<u>15,208,273</u>
APPROVED BY THE POS PERSON I	\$ <u>27,165,648</u>	\$ <u>27,641,237</u>

LA

Director

STATEMENT OF OPERATIONS AND COMPREHENSIVE INCOME (LOSS)

for the year ended December 31, 2019

With comparative information for 2018

		2018
REVENUE:		
Water and operations billings (Note 14)	\$ 1,558,970	\$ 1,545,373
New subscriber and developer connection fees	72,885	168,959
Interest and investment income	105,798	103,719
Amortization of deferred revenue	345,381	345,381
Other	<u>35,355</u>	17,006
	2,118,389	2,180,438
EXPENSES:		
Administration fees	55,432	90,330
Advertising and promotion	206	470
Board expenses	24,260	22,591
Depreciation of property and equipment	620,729	601,897
Insurance	19,176	18,012
Interest and bank charges	6,994	20,230
Memberships and licenses	100	100
Office	23,104	26,453
Office building	26,372	21,045
Power – pump houses	44,175	51,940
Professional fees	18,321	10,733
Repairs and maintenance	66,895	157,591
Telephone	9,212	9,521
Training	1,229	1,466
Travel	4,133	3,630
Vehicle	28,017	28,475
Water	988,553	958,391
Water operations salaries and contracts	273,301	274,817
		<u>2,297,692</u>
NET INCOME (LOSS) AND COMPREHENSIVE INCOME		
(LOSS) FOR THE YEAR	\$(<u>91,820</u>)	\$(<u>117,254</u>)

STATEMENT OF CHANGES IN EQUITY

for the year ended December 31, 2019

With comparative information for 2018

	Retained earnings	Sustainability reserve	2019	2018
Balance, beginning of year	\$ 13,337,588	\$ 1,870,685	\$ 15,208,273	\$ 15,325,527
Net income (loss) and comprehensive income (loss) for the year	(91,820)	Ψ,	(91,820)	(117,254)
Transfers to sustainability reserve (Note 19)	(28,562)	28,562		
Balance, end of year	\$ 13,217,206	\$ 1,899,247	\$ 15,116,453	\$ 15,208,273

STATEMENT OF CASH FLOWS

for the year ended December 31, 2019

With comparative information for 2018

	2019	_2018
OPERATING ACTIVITIES		
Net income (loss) and comprehensive income (loss) for the year	\$(91,820)	\$(117,254)
Items not involving cash:		
Amortization of deferred revenue	(345,381)	(345,381)
Depreciation of property and equipment	620,729	601,897
Gain on sale of assets	2	(6,377)
	183,528	132,885
Change in non-cash working capital		
balances related to operations -		
Accounts receivable	(23,524)	(27,376)
Prepaid expenses	(700)	(96)
Inventory	20,230	27,564
Accounts payable and accrued liabilities	(38,388)	(1,544)
Total from operating activities	141,146	131,433
INVESTING ACTIVITIES		
Purchase of property and equipment	(850,218)	(446,666)
Proceeds on disposition of property and equipment	i a	20,000
Purchase of investments	<u>=</u>	(150,000)
Disposal of investments	756,223	402,458
Loans to subscribers	(15,685)	(19,239)
Repayments of subscriber loans	30,242	31,641
Total from (used by) investing activities	(79,438)	(<u>161,806</u>)
INCREASE (DECREASE) IN CASH		
POSITION DURING YEAR	61,708	(30,373)
CASH AND EQUIVALENTS, BEGINNING OF YEAR	25,452	<u>55,825</u>
CASH AND EQUIVALENTS, END OF YEAR	\$87,160	\$ <u>25,452</u>
CASH AND EQUIVALENTS CONSISTS OF		
Cash	86,960	25,252
Petty cash	200	200
,	\$ 87,160	\$ 25,452

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

1. THE UTILITY

The Dundurn Rural Water Utility ("the Utility") is a Public Utility Board incorporated under Section 23 of *The Municipalities Act*, 2006, of the Province of Saskatchewan, by joint agreement of:

R.M. of Dundurn, #314

Resort Village of Shields

R.M. of Rosedale, #283

Resort Village of Thode

R.M. of Blucher, #343

Town of Dundurn

Town of Hanley

The Utility was formed in order to provide water from the city of Saskatoon to the rural residents of these municipalities. The Utility is located at 410 2nd Street, Dundurn, Saskatchewan. The Utility is exempt from Canadian federal and provincial taxes under the provisions of *The Income Tax Act*.

2. BASIS OF PRESENTATION

a) Statement of compliance

The Utility has elected to prepare these financial statements in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

These financial statements were approved by the Board of Directors on "DATE".

b) Basis of presentation

The preparation of financial statements in compliance with IFRS requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, and revenue and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in *Note 5*.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all years presented in these financial statements.

a) Measurement basis

These financial statements are prepared on the historical cost basis except for certain financial instruments, which are measured at fair value as explained in the accounting policy set out in *Note 15*. The Utility's presentation and functional currency is Canadian dollars.

b) Revenue recognition

Water and operations billing revenue

Water and operations billings consist of three types of revenue: water billings, service charge revenue and sustainability revenue. The Utility requires that all subscribers sign a subscriber agreement in order to receive water. All contracts are month-to-month may be cancelled by the subscriber at any time.

Revenue from water billings consists of sales of water to subscribers at a rate of \$4.142/cubic meter (2018 - \$3.945/cubic meter). Subscribers are billed according to the volume of water consumed.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The Utility charges subscribers service charges at varying rates depending on whether the subscriber receives water or only has a curb stop and as such is not receiving water. Service charge revenue for subscribers receiving water is billed on a monthly basis at a rate of \$25.58/month (2018 - \$25.58/month). Those subscribers with a curb stop who are not receiving water are billed a service charge on a monthly basis at a rate of \$11/month (2018 - \$11/month).

The Utility charges all subscribers a \$1/month fee sustainability fee (2018 - \$1/month). This sustainability fee is transferred to the sustainability reserve which is further described in *Note* 19.

The Utility recognizes water and operations billings revenue on a monthly basis when it transfers control of the water to the subscriber. This is considered to occur when the water has been physically transferred to the subscriber. Revenue is measured at the fair value of the consideration received.

New subscriber and developer connection fees

The Utility charges new subscribers and developers a fee for connecting to the water pipeline. The construction and installation costs are itemized in the subscriber agreement. Revenue from new subscriber connection fees is recognized when the subscriber has been connected to the water pipeline and can begin receiving water. Revenue from new developer connection fees is recognized upon the installation of curb stops.

From time to time the Utility receives cash from developers and subscribers to be used in the construction of water pipeline infrastructure. Any cash received in advance is recognized as a deferred deposit. Upon connection to the water pipeline the Utility has fulfilled the contractual obligation, controls the asset(s) and no further performance is required. The Utility then recognizes the fair value of the contributed assets as new subscriber and developer connection fee revenue.

c) Impairment of non-financial assets

The Utility reviews the recoverability of non-financial assets subject to amortization whenever events or changes in circumstances indicate that its carrying amount may not be recoverable. The asset's recoverable amount is the higher of its fair value less cost to sell and its value in use. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. Value in use is determined using discounted estimated future cash flows of the relevant asset. For the purpose of measuring recoverable amounts, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are cash-generating units. The Utility evaluates impairment losses for potential reversals when events or circumstances warrant such consideration.

d) Cash and equivalents

Cash and cash equivalents consist of cash or highly liquid investments which are readily convertible into cash and subject to an insignificant risk of change in value. Interest from cash is recorded on an accrual basis. All gains are recognized in income in the period in which they arise.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

e) Property and equipment

Property and equipment is recorded at cost less accumulated depreciation and accumulated impairment losses, if any. Depreciation is calculated using the straight-line method over the estimated useful lives of each part of an item of property and equipment, since this most closely reflects the expected pattern of consumption of the asset. Major components of property and equipment are depreciated separately over their respective useful lives. Land is not depreciated. Depreciation has been calculated as follows:

Buildings
Water pipeline equipment
Water pipeline system infrastructure
Furniture, tools and equipment
Vehicles
Computer equipment

Straight-line over 50 years Straight-line over 30 years Straight-line over 50 years Straight-line over 5 years Straight-line over 5 years Straight-line over 2 years

f) Inventory

The Utility carries an inventory of parts which are valued at the lower of cost, determined on a first-in, first-out basis, and net realizable value. Net realizable value is the estimated selling price less estimated costs of completion and applicable selling expenses. If the carrying value exceeds the net realizable value, a write-down is recognized. The write-down may be reversed in a subsequent period if the circumstances causing it no longer exist.

g) Deferred revenue

The Utility became eligible for grants under the Building Canada Fund by constructing a water pipeline system. The grant funding is accounted for in accordance with *IAS 20 Accounting for Government Grants and Disclosure of Government Assistance*. As such grant funding is recognized in income on a systematic basis as amortization of deferred revenue over the estimated useful life of the asset (40 years).

h) Provisions

Provisions are recorded when a present legal or constructive obligation exists as a result of past events where it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate of the amount can be made. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. At each financial position reporting date presented the Utility has not incurred any decommissioning costs related to its constructed water pipeline accordingly no provision has been recorded for such site reclamation or abandonment.

i) Financial instruments

Recognition and initial measurement

Financial assets and financial liabilities are recognized in the statement of financial position when the Utility becomes party to the contractual provisions of a financial instrument. All financial instruments are measured at fair value on initial recognition.

Transaction costs that are directly attributable to the acquisition or issuance of financial assets and financial liabilities, other than financial assets and financial liabilities classified as fair value through profit or loss ("FVTPL"), are added to or deducted from the fair value on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities classified as FVTPL are recognized immediately in net income.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Classification and subsequent measurement

The Utility classifies financial assets, at the time of initial recognition, according to the Utility's business model for managing the financial assets and the contractual terms of the cash flows. Financial assets are classified in the following measurement categories: a) amortized cost and b) fair value through profit or loss.

Financial assets are subsequently measured at amortized cost if both the following conditions are met and they are not designated as FVTPL: a) the financial asset is held within a business model whose objective is to hold financial assets to collect contractual cash flows; and b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. These assets are subsequently measured at amortized cost using the effective interest rate method, less any impairment, with gains and losses recognized in net income in the period that the asset is derecognized or impaired.

All financial assets not classified as amortized cost as described above are measured at FVTPL.

Financial liabilities are subsequently measured at amortized cost using the effective interest rate method with gains and losses recognized in the period that the liability is derecognized.

Impairment of financial instruments

The Utility assesses on a forward-looking basis the expected credit losses (ECLs) associated with its financial instruments carried at amortized cost. The Utility was required to revise its impairment methodology under IFRS 9 for the following class of assets:

Accounts receivable and subscriber loans: For accounts receivables and subscriber loans, the Utility applies the simplified approach to providing for expected credit losses prescribed by IFRS 9, which requires the use of the lifetime expected loss provision for all accounts receivable and contract assets within the scope of IFRS 15. The Utility has established a provision based on the Utility's historical credit loss experience, adjusted for forward-looking factors specific to debtors and the economic environment.

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE

In January of 2016 the IASB issued IFRS 16, Leases ("IFRS 16"), which replaces IAS 17, Leases ("IAS 17") and related interpretations. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is 12 months or less or the underlying asset has a low value

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE (continued)

Effective January 1, 2019 the Utility adopted IFRS 16. As the Utility has only two leased assets both of which are low value there was no impact from adoption of IFRS 16. The impact of adopting IFRS 16 on the statement of operations and comprehensive income (loss) for the year ended December 31, 2018 is as follows:

	Amount previously	Adjustments	Amount reported after
	reported	from adoption of IFRS 16	adopting IFRS 16
REVENUE			
Water and operations billings	\$ 1,545,373		\$ 1,545,373
New subscriber and developer	168,959	Η.	168,959
connection fee			
Interest and investment income	103,719		103,719
Amortization of deferred revenue	345,381	2	345,381
Other	17,006	Ξ.	17,006
	2,180,438	-	2,180,438
EXPENSES			, , ,
Advertising and promotion	470	<u> </u>	470
Administration fees	90,330	-	90,330
Board expenses	22,591	=	22,591
Depreciation of property and	,		,_ :
equipment	601,897	¥	601,897
Insurance	18,012	<u> </u>	18,012
Interest and bank charges	20,230	2	20,230
Memberships and licenses	100	-	100
Office	26,453	-	26,453
Office building	21,045	-	21,045
Power – pump houses	51,940	≝	51,940
Professional fees	10,733	<u> </u>	10,733
Repairs and maintenance	157,591	_	157,591
Training	1,466		1,466
Telephone	9,521	-	9,521
Travel	3,630	¥	3,630
Vehicle	28,475	14	28,475
Water	958,391	2	958,391
Water operations salaries and	, -		300,071
contracts	274,817		274,817
TOTAL EXPENSES	2,297,692	34	2,297,692
NET AND COMPREHENSIVE INCOME (LOSS) FOR THE YEAR	\$ (117,254)		\$ (117,254)

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE

The impact of adopting IFRS 16 on the statement of financial position as at December 31, 2018 is as follows

	Amount	Adjustments	A
	previously	from adoption of	Amount reported after
ACCEPTED	reported	IFRS 16	adopting IFRS 16
ASSETS			
Current			A 05.450
Cash and cash equivalents	\$ 25,452		\$ 25,452
Short-term investments	1,109,997	<u>-</u>	1,109,997
Restricted short-term investments	452,214		452,214
Accounts receivable	276,959		276,959
Prepaid expenses	1,114	90	1,114
Inventory	25,347	≅ /.	25,347
Current portion of subscriber loans receivable	15,598	72	15,598
	1,906,681	(#C)	1,906,681
LONG-TERM INVESTMENTS	2,932,765	(4)	2,932,765
RESTRICTED LONG-TERM INVESTMENTS	282,874	T	282,874
SUBSCRIBER LOANS RECEIVABLE	31,821	36	31,821
PROPERTY AND EQUIPMENT	22,487,096	(E)	22,487,096
	\$ 27,641,237	:=0	\$ 27,641,237
LIABILITIES			
Current			
Accounts payable and accrued liabilities	639,378	(20)	639,378
	639,378	40	639,378
DEFERRED REVENUE	11,793,586	(-	11,793,586
	11,793,586	1570	11,793,586
EQUITY			
RETAINED EARNINGS	13,337,588	5=0	13,337,588
SUSTAINABILITY RESERVE	1,870,685	547	1,870,685
	15,208,273	9	15,208,273
	\$ 27,641,237		\$ 27,641,237

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

5. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The Utility makes estimates and assumptions about the future that affect the reported amounts of assets and liabilities. Estimates and judgments are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual experience may differ from these estimates and assumptions.

The effects of a change in an accounting estimate is recognized prospectively by including it in comprehensive income in the period of the change, if the change affects that period only, or in the period of the change and future periods, if the change affects both.

Information about critical judgments in applying accounting policies that have the most significant risk to cause material adjustment to the carrying amounts of assets and liabilities recognized in these financial statements within the next financial year are discussed below:

Useful lives of property and equipment

Management reviews the useful lives of depreciable assets at the end of every reporting period. As at December 31, 2019, management has considered that the useful lives reflect the estimated remaining period that the property and equipment are expected to be used by the Utility. The carrying value of the property and equipment is presented in *Note 11*.

6. INVESTMENTS

Investments are recorded at fair value and consist of the following:

			2019		2018
×	Years to			Yield to	Market
	maturity	Ma	rket value	maturity	value
Short-term					
RBC investment savings account mutual					
fund	-	\$	34 (\$ 433,972
Guaranteed Investment certificates	1		939,953	1.40% - 2.72%	676,025
		\$	939,953		\$ 1,109,997
Long-term					
Guaranteed Investment certificates	1-3	\$	2,331,497	1.60% - 3.00%	\$ 2,932,765
		\$	2,331,497		\$ 2,932,765

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

7. RESTRICTED INVESTMENTS

The restricted investments are recorded at fair value and consist of the following:

			2019		2018
	Years to			Yield to	Market
	maturity	M	arket value	maturity	value
Short-term					
RBC investment savings account mutual					
fund	5	\$	464,118	•	\$ 217,868
Guaranteed Investment certificates	1_		186,460	2.20 - 2.36%	234,346
		\$	650,578		\$ 452,214
Long-term					
Guaranteed Investment certificates	2	\$	99,599	2.45%	\$ 282,874
		\$	99,599		\$ 282,874

The board has internally restricted these investments as described in *Note 19*.

8. ACCOUNTS RECEIVABLE

	2019	2018
Water and operations billings	\$ 224,349	\$ 200,327
Other trade receivables	8,733	20,533
GST receivable	66,401	51,199
Capital grant receivable	1,000	4,900
	\$ 300,483	\$ 276,959

9. INVENTORY

		2019	2018
Meters	\$	<u>u</u>	\$ 18,157
Parts		5,117	7,190
	\$	5,117	\$ 25,347

The amount of inventory recognized in repairs and maintenance expense in the current year was \$2,073.

10. SUBSCRIBER LOANS RECEIVABLE

These amounts represent the unpaid amount of subscriber costs to connect to water supply pipelines which are financed by the Utility. Any balances of principal and interest owing for the calendar year and remaining unpaid 30 days after the payment is due can be applied to the relevant property taxes under the provisions of the *Municipalities Act*. The amounts added to the property taxes are collected by the Utility from the relevant Rural Municipality.

		2019		2018
Phase I & II loans financed over 15 years plus interest at 6.34%	\$	3,946	\$	7,328
Infill project 2017 loans financed over 5 years plus interest at 6%		16,126		20,852
Infill project 2018 loans financed over 5 years plus interest at 6%		2		19,239
Infill project 2019 loans financed over 5 years plus interest at 6%		12,790		
		32,862		47,419
Less: Current portion	(11,660)	(15,598)
	\$	21,202	\$	31,821

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

10. SUBSCRIBER LOANS RECEIVABLE (continued)

The estimated repayments of the subscriber loans receivable over the next five year are as follows:

Furniture,

	\$ 32,862
2024	
2023	1,810
2022	8,772
2021	10,620
2020	\$ 11,660

11. PROPERTY AND EQUIPMENT

Water

			VVIIICI			rummure,				
			pipeline		Pumphouse	tools, and	Computer			
	1	Land	system	Pumphouse	equipment	equipment	equipment	Vehicles	Building	Total
Cost										
Balance December 31, 2017	\$43	1,000	\$ 22,374,299	\$ 2,591,557	\$ 729,012	\$ 11,244	\$ 8,686	\$ 65,289	\$	\$ 25,821,087
Additions	67	7,610	95,294	Q#3	163,582	11,208	*	108,972	12	446,666
Disposals		-	-		246	(5,566)	(1,263)	(34,058)	- 2	(40,887)
Balance December										
31, 2018	\$ 108	8,610	\$ 22,469,593	\$ 2,591,557	\$ 892,594	\$ 16,886	\$ 7,423	\$140,203	-	\$ 26,226,866
Additions		€	29,298	353	30,520	18,650	3,184	· ·	768,566	850,218
Disposals		2		-	-	-	(7,423)	-		(7,424)
Balance December										
31, 2019	\$108	3,610	\$ 22,498,891	\$ 2,591,557	\$ 923,114	\$ 35,536	\$ 3,184	\$140,203	\$768,566	\$ 27,069,661
			Water			Furniture,				
			pipeline		Pumphouse	tools, and	Computer			
	I	Land	system	Pumphouse	equipment	equipment	equipment	Vehicles	Building	Total
Accumulated Depreciation										
Balance December 31, 2017	\$	ıæ	\$ 2,731,674	\$ 279,202	\$ 109,170	\$ 7,630	\$ 4,975	\$ 32,486	\$ -	\$ 3,165,137
Additions		: <u>*</u>	449,392	64,789	52,587	3,377	3,711	28,041	-	601,897
Disposals		2.00	-	:40	140	(5,566)	(1,263)	(20,435)		(27,264)
Balance December						· · · /	(, ,	(/)		<u> </u>
31, 2018	\$	X -	\$ 3,181,066	\$ 343,991	\$ 161,757	\$ 5,441	\$ 7,423	\$ 40,092	\$ =	\$ 3,739,770
Additions		10	449,978	64,789	53,754	7,107	1,592	28,041	15,468	620,729
Disposals				=	· ·		(7,423)		5	(7,423)
Balance December										
31, 2019	\$		\$ 3,631,044	\$ 408,780	\$ 215,511	\$ 12,548	\$ 1,592	\$ 68,133	\$ 15,468	\$ 4,353,076
Property and equipment, net									· · ·	
December 31, 2018	108	,610	19,288,527	2,247,566	730,837	11,445	2	100,111	ŝ	22,487,096
December 31, 2019	108	3,610	18,867,847	2,182,777	707,603	22,988	1,592	72,070	753,098	22,716,585

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

12. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	2019	2018
Trade payables	\$ 97,990	\$ 113,378
Contract liabilities	503,000	526,000
	\$ 600,990	\$ 639,378

Contract liabilities represent deposits received from developers and subscribers and manifold deposits received prior to a subscriber connecting to the water pipeline. The contract liabilities are as follows:

	Manifold	Developer	New subscriber	Total
	deposits	deposits	deposits	
Balance at January 1, 2018	\$ 534,000	\$ 20,000	\$ 2,000	\$ 556,000
Deposits received during the year	-	<u>#</u> 5		•
Amounts recognized as revenue during				
the year	(27,000)	(2,000)	(1,000)	(30,000)
Balance December 31, 2018	\$ 507,000	\$ 18,000	\$ 1,000	\$ 526,000
Deposits received during the year	*	=:	ii e :	()
Amounts recognized as revenue during				
the year	(22,000)		(1,000)	(23,000)
Balance December 31, 2019	\$ 485,000	\$ 18,000	\$ -	\$ 503,000

13. DEFERRED REVENUE

	2019	2018
Government grants received	\$ 13,815,235	\$ 13,815,235
Additions during the year)æ	-
Less: amounts amortized to income	(2,367,030)	(2,021,649)
Total deferred revenue	\$ 11,448,205	\$ 11,793,586

14. REVENUE

2019	2018
\$ 1,176,430	\$ 1,168,140
349,663	343,708
28,562	29,093
4,315	4,432
\$ 1,558,970	\$1,545,373
	\$ 1,176,430 349,663 28,562 4,315

The Utility bills subscribers on a month-to-month basis and earns revenue in only one geographic location accordingly revenue has not been disaggregated based on contract duration or geographic region.

NOTES TO THE FINANCIAL STATEMENTS

for the year ended December 31, 2019

15. FINANCIAL INSTRUMENTS

Credit risk

The Utility in the normal course of business is exposed to credit risk from its customers. The accounts receivable are subject to normal industry risks in the geographic region in which the Utility operates. Any balances of principal and interest owing for the calendar year and remaining unpaid 30 days after the payment is due can be applied to the relevant property taxes under the provisions of the *Municipalities Act*. The amounts added to the property taxes are collected by the Utility from the relevant Rural Municipality therefore the risk of non-collection is extremely low.

As at December 31, 2019 the Utility's largest customer represented 8.02% (7.22% - 2018) of the accounts receivables. An analysis of the aging of the lease receivables that were past due but not impaired is as follows:

	December 31, 2019	December 31, 2018
Current	\$ 287,703	\$ 270,680
0 – 30 days past due	509	191
31- 60 days past due	224	119
Over 60 days past due	12,047	5,969
	\$ 300,483	\$ 276,959

The loss allowance provision as at December 31, 2019 is determined as follows and incorporates forward-looking information.

		More than 30 days	More than 60 days	More than 120 days	
79	Current	past due	past due	past due	Total
Expected loss rate	0%	0%	0%	0%	0%
Gross carrying					
amount	\$287,703	\$509	\$12,27 1	=	\$300,483
Loss allowance					
provision	9.75		S=:_		

Loss rates are based on actual credit loss experience over the past 8 years. As the Utility can collect accounts in arrears by having the amounts in question added to a subscriber's property tax assessment the historical credit losses from water and operations billings have been nil. Accounts receivable related to other revenue are minor to the operations of the Utility and any losses on these balances are immaterial. As such no loss allowance provision has been recorded.

Movements in the allowance for impairment of trade receivables

The movement in the allowance for impairment in the trade receivables during the year was as follows.

	2019	203	18
Balance at January 1	\$ -	\$	
Amounts written off	-12		0.5
Net remeasurements of loss allowance) et		(e)
Ending balance at December 31	\$ -	\$	· .

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

15. FINANCIAL INSTRUMENTS (continued)

As at December 31, 2019, the classification of the financial instruments, as well as their carrying values and fair values, with comparative figures for December 31, 2018 are shown in the table below:

		December 31, 2019				December 31, 2018			
Classification		Fair value C		Carrying value	F	Fair value		ing value	
Financial assets								*	
Cash and equivalents	\$	87,160	\$	87,160	\$	25,452	\$	25,452	
Accounts receivable (1)		234,082		234,082		225,760		225,760	
Financial liabilities									
Accounts payable		600,990		600,990		639,378		639,378	

(1) Excluding taxes receivable

The fair values of the Utility's financial instruments measured at December 31, 2019, constitute Level 1 measurements for its cash and equivalents within the fair value hierarchy.

Liquidity risk

Liquidity risk is the risk that the Utility will not be able to meet its obligations associated with financial liabilities. The Utility has a planning and budgeting process in place by which it anticipates and determines the funds required to support normal operations. The Utility coordinates this planning and budgeting process with its financing activities through the capital management process described in *Note* 18, in normal circumstances.

The Utility's financial liabilities are comprised of its accounts payable and accrued liabilities the contractual maturities of which at December 31, 2019, with comparative figures for December 31, 2018, are summarized as follows:

	Decembe	er 31, 2019	December 31, 201	
Accounts payable with contractual maturities -				
Within 90 days or less	\$	600,990	\$	639,378
In later than 90 days, not later than one year		13 5 3		9.50
Due to related parties with contractual				
maturities -				
Within 90 days or less		(8)		(<u>2</u>)
In later than 90 days, not later than a year		(9)		:(#)

Market risk

The significant market risks to which the Utility is exposed include interest rate risk.

Interest rate risk

Interest rate risk is the risk that the value of a financial instrument might be adversely affected by a change in the interest rates. Changes in market interest rates may have an effect on the cash flows associated with some financial assets and liabilities, known as cash flow risk, and on the fair value of other financial assets or liabilities, known as price risk. The Utility is exposed to interest rate risk on its short and long-term investments.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

16. RELATED PARTY TRANSACTIONS

Key management personnel include the board of directors and the administrator. Key management personnel compensation comprised:

Key management compensation

	Y	Year ended December 31,				
		2019		2018		
Retainers, wages and benefits	\$	55,432	\$	90,330		
Honorariums and travel		20,769		18,569		

During the year the Utility incurred charges from directors or companies sharing common directors as follows:

	Year ended December 31			
Services and reimbursement of expenses		2019		2018
Company controlled by the Administrator (a)	\$	55,432	\$	90,330
Honorariums and travel		20,769		18,569

(a) Key management personnel compensation.

The Utility is related to the R.M. of Dundurn, R.M of Rosedale, R.M. of Blucher, Town of Hanley, Resort Village of Shields, Resort Village of Thode and the Town of Dundurn as the government organizations are entitled to appoint members to the Utilities board of directors. During the year the following transactions occurred with these related parties:

	R.M. of Dundurn		R.M. of Rosedale		R.M. of Blucher		Town of Hanley		Resort Village of Shields		Resort Village of Thode		Town of Dundurn	
Revenue	ň													
Water and operations	\$	334	\$	5	\$	-	\$ 1	96,043	\$	57,650	\$	60,739	\$ 2	217,999
billings														
Other revenue		115		2		-		2		120		2		
	\$	449	\$	ê	\$	(7.1)	\$ 1	96,043	\$.	57,650	\$	60,739	\$ 2	217,999
Expenses												- 1	·	,
Office	\$	225	\$	*	\$	(-);	\$	-	\$	160	\$	4	\$	281
Repairs and											·		,	
maintenance		-		2		201		12		-				
Office														
building		13/		-		=		558				5 🗪		3,091
	\$	225	\$	+:	\$	90	\$	76	\$	160	\$	196	\$	3,372

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2019

17. CONTRACTUAL COMMITMENT

The Utility has entered into an agreement with the Saskatchewan Water Corporation for the supply of potable water. The agreement specifies certain minimum water purchase requirements. The agreement automatically renews each year. As Saskatchewan Water Corporation is the sole supplier of water the Utility is economically dependent upon Saskatchewan Water Corporation.

18. CAPITAL MANAGEMENT

The Utility has no formal capital management policy however the Board of Directors conducts an annual budgeting and strategic planning meeting. The Utility has no externally imposed capital requirements.

19. SUSTAINABILITY RESERVE

The Utility established the sustainability reserve in order to fund a tangible capital asset reserve and a pre-paid manifold reserve. The sustainability reserve is funded by short-term and long-term investments that have been internally restricted by the board of directors. These investments are presented in *Note 7*. Management requires board approval in order to access these funds. The sustainability reserve income earned in the year, as presented in *Note 14*, is transferred to the sustainability reserve on an annual basis. In addition, the board may make additional transfers to the reserve fund.

During the current year the Utility made the following transfers to the sustainability reserve:

	2019	2018
Transfer to the sustainability reserve per board motion	\$ (*)	\$ 287,279
Sustainability reserve income	28,562	29,093
	\$ 28,562	\$ 316,372